



**JOINT ELECTRICITY REGULATORY COMMISSION**  
**(For the State of Goa and Union Territories)**  
**3<sup>rd</sup>& 4<sup>th</sup> Floor, Plot No. 55- 56,**  
**Udyog Vihar Phase IV, Sector 18, Gurugram, Haryana 122015**  
Email: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in), Website: [www.jercuts.gov.in](http://www.jercuts.gov.in)

**Corrigendum to the Tariff Order dated 31.05.2021 of the Commission**  
**in respect of Electricity Department, A&N Petition No. 44/2021**

The commission has received a letter F. No. EL/PL/10-1/2021/2051 dated 02.06.2021 from ED A&N wherein they have pointed out an error in:

1. **Para 6.4., Table 87 & Table 88 be read as approved tariff for FY 2021-22.**
2. **Para 7.1 Tariff Schedule: the approved Solar Tariff be appended to the tariff schedule table.**

The Commission has revisited the said Tariff Order and has noted that inadvertently typographical errors have crept in the said Tariff Order as under:

1. **Page 81: The approved tariff for FY 2020-21 is as follows:**
2. **Para 6.4.1. Table 85: Average Tariff Hike for FY 2020-21 as submitted by the Petitioner**

| Sr. No. | Particulars            | Units     | FY 2020-21 |          |
|---------|------------------------|-----------|------------|----------|
|         |                        |           | Existing   | Proposed |
| 1       | Net ARR for FY 2020-21 | INR Crore | 906.14     | 906.14   |
| 2       | Revenue for FY 2020-21 | INR Crore | 192.17     | 224.85   |
| 3       | Gap (1-2)              | INR Crore | 713.96     | 681.28   |
| 4       | Total Sales            | MU's      | 281.85     | 281.85   |
| 5       | Average Cost of Supply | INR/kWh   | 32.15      | 32.15    |
| 6       | Average Revenue        | INR/kWh   | 6.82       | 7.98     |
| 7       | Pure Gap               | INR/kWh   | 25.33      | 24.17    |
| 8       | Average Tariff Hike    | INR/kWh   |            | 1.16     |
| 9       | Tariff Hike in %       | %         |            | 17.01%   |

3. **Para 6.4.1. Table 87: Existing vs. Tariff approved by the Commission for FY 2020-21**
4. **Para 6.4.1. Table 88: Approved Tariff for consumers installing solar in their premises**
5. **Para 7.1. Tariff Schedule**

In view of the above the Commission hereby clarify that in place of 2020-21 read 2021-22 and the following table is appended to the Para 7.1 Tariff Schedule table:

The consumers opting for installation of solar panels in their premises shall be charged the reduced tariffs as given in table below:

| Sr. No | Particulars         | Slab              | Approved Tariff  |                          |
|--------|---------------------|-------------------|--|--------------------------|
|        |                     |                   | Fixed Charges  | Energy Charges (INR/kWh) |
| 1      | Domestic (Solar)*   | 0 to 200 units    | Rs. 20/- per connection per month or part thereof for single phase | 2.05                     |
|        |                     | 201 to 500 units  |  | 7.20                     |
|        |                     | 501 & above units | Rs. 70/- per connection per month or part thereof for three phase  | 8.50                     |
| 2      | Commercial (Solar)* | 0 to 200 units    | Rs. 30/- per connection per month or part thereof for single phase | 7.00                     |
|        |                     | 201 to 500 units  |  | 9.50                     |
|        |                     | 501 & above units | Rs. 125/- per connection per month or part thereof for three phase | 12.75                    |
| 3      | Industrial (Solar)* | 0 to 200 units    | INR 50/- per KVA per month or part thereof                         | 5.50                     |
|        |                     | 201 to 500 units  |  | 6.00                     |
|        |                     | 501 & above units |  | 9.00                     |

\* Consumers shall be considered under Domestic (Solar), Commercial (Solar) and Industrial (Solar) category after having installed Rooftop / Ground Mounted Solar Power Plant in their premises equivalent to 15% of the connected load/contract demand or 25% of the roof area whichever is less. Further, if minimum of 250 kWh per kW Solar plant is not generated for more than 6 months, the consumer shall be brought back to their respective non-solar category.

Sd/-

**M.K. Goel**  
(Chairperson, JERC)

**Certified Copy**



**(Rakesh Kumar)**  
**Secretary**

Place: Gurugram  
Date: 04th June 2021